Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	190,925			291,679	-64,258	-1,538	21,875	394,933	_	0	907,047
Natural Gas Plant Liquids and Liquefied	60 506	-22	21 020	270	0.000		17.060	10.000	6 517	07 900	40 E61
Refinery Gases	69,596		21,020	379	9,088		-17,268	12,989	6,517	97,823	49,561
Pentanes Plus	8,277	-22		330	-1,077		-1,329	4,008	- 6 F 1 7	4,829	6,565
Liquefied Petroleum Gases	61,319		21,020	49	10,165		-15,939	8,981	6,517	92,994	42,996
Ethane/Ethylene			1,083	_	14,652		-413	_	- 0.474	46,659	17,089
Propane/Propylene	19,629		20,365	39	-3,791		-11,199	4.550	6,174	41,267	13,905
Normal Butane/Butylene			-13	10	-306		-3,988		342	3,147	8,222
Isobutane/Isobutylene	6,817		-415	_	-390		-339	4,429	_	1,922	3,780
Other Liquids		3,326		26,724	-53,170	-8,590	10,793	-49,747	3,770	3,474	92,079
Other Hydrocarbons		3,326		253	4,501	4,842	-96	10,382	2,636	0	3,967
Hydrogen		3,326		203	4,501	4,842	-96	4,932	2,030	0	3,967
Oxygenates (excluding Fuel Ethanol)		2,309		_	0	267	-122	62	2,636	0	1,429
Renewable Fuels (including Fuel Ethanol)		1,017		_	4,501	-104	26	5,388	2,030	0	2,538
		,		_	,	-619		,	_	0	,
Fuel Ethanol		1,017		_	4,753 -252	515	-237	5,388	_	0	2,202
Renewable Fuels Except Fuel Ethanol				050	-232	-253	263	_	_	0	330
Other Hydrocarbons Unfinished Oils				253	-809		6.047	14.055	_		43.419
				24,783		10 400	-,-	14,355	1,134	3,572	,
Motor Gasoline Blend.Comp. (MGBC)		_		1,688	-56,862 -20.805	-13,432	4,838	,	1,134	0	44,673
Reformulated		_		1 600	,	2,705	236	-18,488	982	0	11,503
Conventional				1,688	-36,057 —	-16,137 	4,602 4	-56,090 94	962	-98	33,170 20
Finished Petroleum Products		_	369,182	13,360	-139,717	14,051	-7,358		74,141	190,093	122,973
Finished Motor Gasoline		_	130,472	2,166	-59,029	14,051	-4,718		10,787	81,591	26,928
Reformulated		_	21,790	_	_	-2,022	46		1	19,722	216
Conventional		_	108,682	2,166	-59,029	16,073	-4,764		10,786	61,869	26,712
Finished Aviation Gasoline			427		-314		-88		_	201	411
Kerosene-Type Jet Fuel			38,497	200	-27,614		-1,239		2,474	9,848	12,887
Kerosene			202		-14		-43		14	217	209
Distillate Fuel Oil			102,104	831	-48.980	0	-2.857		17,884	38.928	44.660
15 ppm sulfur and under <sup>7</sup>			70,699	_	-33,144	-1,149	-4,685		8,281	32,810	30,871
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			16,812	_	-3,953	1,149	-360		7,708	6,660	6,499
Greater than 500 ppm sulfur			14,593	831	-11,883		2,188		1.894	-541	7,290
Residual Fuel Oil <sup>8</sup>			22,639	3,905	-170		986		19,304	6,084	20,454
Less than 0.31 percent sulfur			1,589	837	_		303		NA	NA	669
0.31 to 1.00 percent sulfur			1,661	1,164	_		1,342		NA	NA	6,371
Greater than 1.00 percent sulfur			19,389	1,904	-170		-659		NA	NA.	13,414
Petrochemical Feedstocks			15,181	5,204	-397		470			19,518	2,131
Naphtha for Petro. Feed. Use			10,130	2,154	-341		541		_	11,402	1,370
Other Oils for Petro. Feed. Use			5,051	3,050	-56		-71		_	8,116	761
Special Naphthas			2,078	381	-52		-21		1,748	680	887
Lubricants			5,994	489	-1,856		-452		2,143		5,248
Waxes			349	80	-19		12		124	274	271
Petroleum Coke			24,535	104	_		-137		19,176	5,600	4,065
Marketable			18,039	104	_		-137		19,176	-896	4,065
Catalyst			6,496							6,496	
Asphalt and Road Oil			5,353	_	-1,263		737		461	2,892	4,545
Still Gas			19,077							19,077	
Miscellaneous Products			2,274	-	-9		-8		27	2,246	277
Total	260,521	3,304	390,202	332,142	-248.057	3,923	8,042	358,175	84,428	201 200	1,171,660

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly all the oil ending stocks and stock change include stocks hold at pinglings.

Yotal residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."